

Organization of Arab petroleum exporting countries

ECONOMICS DEPARTMENT

MONTHLY REPORT ON PETROLEUM DEVELOPMENTS IN WORLD MARKETS AND MEMBER COUNTRIES

JULY 2015

I. OIL MARKETS

- 1. PRICES
- 2. SUPPLY AND DEMAND
- 3. TRADE OF OIL AND OIL PRODUCTS
- **4. OIL INVENTORIES**
- **II. NATURAL GAS MARKETS**

1. SPOT AND FUTURE PRICES OF NATURAL GAS IN THE US MARKET 2. ASIAN LNG MARKETS

III. STATISTICAL TABLES APPENDIX

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Key Indicators

- In May 2015, OPEC Reference Basket increased by 8.5% or \$4.9/bbl from the previous month level to stand at \$62.2/bbl.
- World Oil Demand in May 2015, decreased by 0.2% or 0.2 million b/d from the previous month level to reach 92.8 million b/d.
- ➤ World oil supplies in May 2015, increased by 0.8% or 0.8 million b/d from the previous month level to reach 97.1 million b/d.
- US tight oil production in May 2015, increased by 5.3% to reach 5.7 million b/d. whereas US oil rig count decreased by 61 rig from the previous month level to stand at 603 rig.
- US crude oil imports in April 2015, increased by 5.3% from the previous month level to reach 7.6 million b/d, and US product imports increased by 19.4% to reach about 2.2 million b/d.
- OECD commercial inventories in April 2015 increased by 38 million barrels from the previous month level to reach 2818 million barrels, and Strategic inventories in OECD-34, South Africa and China remained stable at the same previous month level of 1849 million barrels.
- The average spot price of natural gas at the Henry Hub in May 2015 increased by \$0.28/million BTU from previous month level to reach \$2.82/million BTU.
- The Price of Japanese LNG imports decreased in April 2015 by \$2/m BTU to reach \$10.2/m BTU, the Price of Chinese LNG imports decreased by \$2/m BTU to reach \$8.1/m BTU, and the Price of Korean LNG imports decreased by \$1.4/m BTU to reach \$11.7/m BTU.
- Arab LNG exports to Japan, Korea and China were about 3.525 million tons in April 2015 (a share of 32.1% of total imports).

ONE-HUNDRED-AND-SIXTY-SEVENTH (167TH) MEETING OF THE OPEC CONFERENCE Vienna, Austria, 5 June 2015

The 167th meeting of the conference of the Organization of the Petroleum Exporting Countries (OPEC) was held in Vienna, Austria, on Friday, 5th June 2015 under the chairmanship of its alternate President, HE Dr. Mohammed Bin Saleh Al Sada, Minister of Energy and Industry of Qatar and Head of its delegation.

The Conference considered the Secretary General's report and the report of the Economic commission board. It also exchanged views on other issues, in particular, preparations for the COP21/CMP11 in Paris.

The Conference reviewed the oil market outlook, as presented by the Secretary General, in particular the demand and supply projections, and the outlook for the second half of 2015. The Conference noted that the global economic recovery had stabilized, albeit with growth at moderate levels. In the current year, GDP growth is projected at 3.3%, with this expected to be at a slightly higher level of 3.5% for 2016.

Recording its continued concern over market volatility and the challenges faced by the global oil industry as a whole, the Conference observed, further, that the sharp decline in oil prices witnessed at the end of last year and the start of this year – caused by oversupply and speculation – had now abated, with prices moving slightly higher in recent months.

The Conference noted that world oil demand is forecast to increase in the second half of 2015 and in 2016, with growth driven by non-OECD countries. On the supply side, non-OPEC growth in 2015 is expected to be just below 700,000 barrels per day, which is only around one-third of the growth witnessed in 2014. The Conference also observed the recent build in stocks and the surplus of oil in both OECD and non-OECD countries, which has resulted in stock levels that lie well above the five year average in terms of absolute volumes, indicating that the market is comfortably supplied.

In view of the foregoing, the Conference resolved to maintain the 30 mb/d ceiling and urged member countries to adhere to it. Member Countries in agreeing to this decision, confirmed their commitment to a stable and balanced oil market, with prices at levels that are suitable for both producers and consumer. Nonetheless, the Conference stressed that, given the current market uncertainties, the Secretariat should continue to closely monitor developments in the coming months.

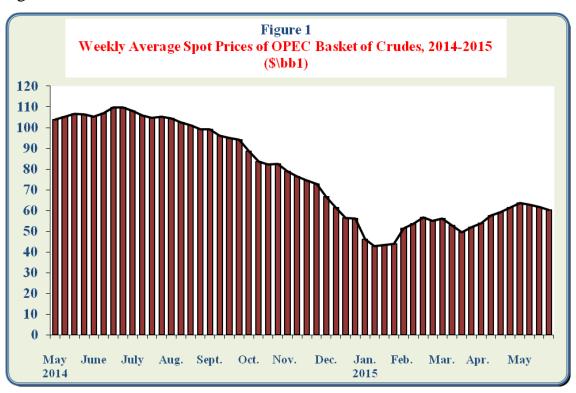
The Conference decided that its next Ordinary Meeting will convene on Friday, 4th December, 2015, in Vienna, Austria.

Oil Market

1. Prices

• Crude Oil Prices

Weekly average price of OPEC basket increased during the first week of May 2015, recording \$63.6/bbl, and continued to decline thereafter, to reach its lowest level of \$60.4/bbl during the fourth week, as shown in figure 1:



On monthly basis, OPEC Reference Basket in May 2015, averaged \$62.2/bbl, representing an increase of \$4.9/bbl or 8.5% comparing with previous month, and a decrease of \$43.3/bbl or 41% from the same month of previous year . A pickup in crude oil demand, healthy refined product markets ,US crude inventory drawdown, Ongoing geopolitical turmoil and a weaker US dollar were major stimulus for the increase in oil prices during the month of May 2015.

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Table (1) and **figure (2)** show the change in the price of the OPEC basketversus last month and the corresponding month of last year :

Table 1

Change in Price of the OPEC Basket of Crudes, 2014-2015 (\$/bbl)

					· · · · ·	(ϕ/UUI)							
	May 2014	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan. 2015	Feb.	Mar.	Apr.	May
OPEC Basket Price	105.4	107.9	105.6	100.8	96.0	85.1	75.6	59.5	44.4	54.1	52.5	57.3	62.2
Change from previous Month	1.1	2.5	- 2.3	-4.9	-4.8	-10.9	-9.5	-16.1	-15.1	9.7	-1.6	4.8	4.9
Change from same month of Previous Year	4.7	6.9	1.2	-6.8	-12.7	-21.6	-29.4	-48.2	-60.3	-51.3	-51.7	-47.0	-43.3

* Effective June 16,2005 OPEC replaced its seven-crude basket with one comprised of eleven crudes, one from each member country (weighted according to production and exports to major markets). Effective 1 January and mid of October 2007, Angola's Girassol and Ecuadorian Oriente crudes have been incorporated to become the 12th and 13th crudes comprising the new OPEC Basket. As of Jan.2009, the basket excluded the Indonesian crude.

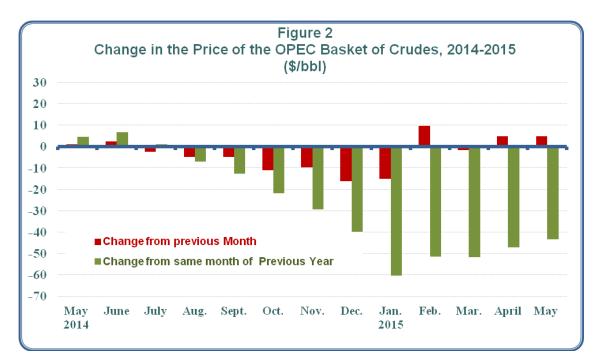


Table (3) in the annex show spot prices for OPEC basket and othercrudes for the period 2013-2015.

• Spot Prices of Petroleum Products

- US Gulf

In April 2015, the spot prices of premium gasoline increased by 11.2% or \$8.8/bbl comparing with their previous month levels to reach \$87.2/bbl, spot prices of gas oil increased by 4.8% or \$3.3/bbl to reach \$72.1/bbl, and spot prices of fuel oil increased by 4.3% or \$2.2/bbl to reach \$53.8/bbl.

- Rotterdam

The spot prices of premium gasoline increased in April 2015, by 6.1% or \$4.7/bbl comparing with their previous month levels to reach \$82.3/bbl, spot prices of gas oil increased by 3.3% or \$2.4/bbl to reach \$74.2/bbl, and spot prices of fuel oil increased by 8.4% or \$3.8/bbl to reach \$49.2/bbl.

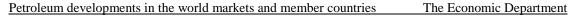
- Mediterranean

The spot prices of premium gasoline increased in April 2015, by 6.7% or \$4.9/bbl comparing with previous month levels to reach \$78.3/bbl, spot prices of gas oil increased by 3.3% or \$2.4/bbl to reach \$75.8/bbl, and spot prices of fuel oil increased by 6.5% or \$3.1/bbl to reach \$51/bbl.

- Singapore

The spot prices of premium gasoline increased in April 2015, by 2.4% or \$1.8/bbl comparing with previous month levels to reach \$75.6/bbl, spot prices of gas oil increased by 2.1% or \$1.5/bbl to reach \$73.7/bbl, and spot prices of fuel oil increased by 6.4% or \$3.3/bbl to reach \$54.8/bbl.

Figure (3) shows the price of Premium gasoline in all four markets from April 2014 to April 2015.



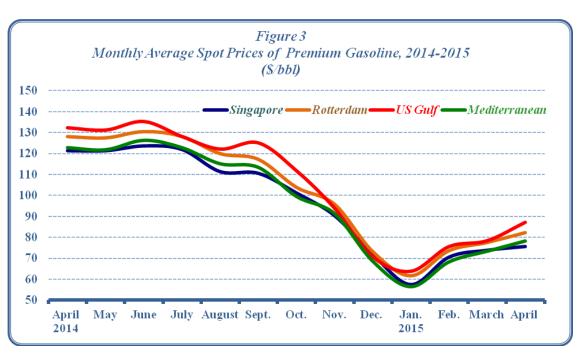
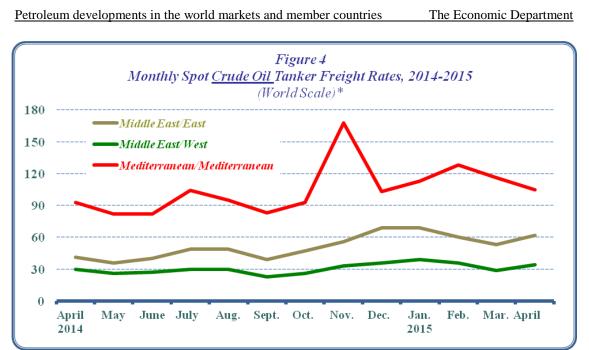


Table (4) in the annex shows the average monthly spot prices of petroleum products, 2013-2015.

• Spot Tanker Crude Freight Rates

In April 2015, Freight rates for crude oil for tanker size (230-280 thousand deadweight tons (dwt)), leaving Middle Eastern ports to the East, increased by 9 points or 17% comparing with previous month to reach 62 points on the World Scale (WS^{*}), and freight rates for crude oil for tanker size (270-285 thousand deadweight tons (dwt)), leaving Middle Eastern ports to the West, increased by 5 points or 17.2% comparing with previous month to reach 34 points on the World Scale (WS), whereas freight rates for inter - Mediterranean for small to medium sized tankers (80-85 thousand deadweight tons (dwt)), decreased by 11 points or 9.5% comparing with previous month to reach 105 points on the World Scale (WS).

Figure (4) shows the freight rates for crude oil to all three destinations from April 2014 to April 2015.



* World Scale is a method for calculating freight prices. One point for the WS means 1% of the standard price of freight in the direction in the WS book, which is published annually by the World Scale Association. The book contains a list of prices in the form of US dollar per ton, called "World Scale 100," for all the major routes in the world.

Spot Tanker Product Freight Rates

In April 2015, monthly spot Tanker freight rates for petroleum products [for tanker size 30-35 thousand deadweight tons (dwt)], leaving Middle Eastern ports to the East, decreased by 14 points, or 10.9% comparing with previous month to reach 114 points on WS. whereas freight rates for Petroleum Products across Mediterranean [for tanker size 30-35 thousand deadweight tons (dwt)], increased by 22 points, or 12.2% to reach 202 points on WS, and freight rates for petroleum products [for tanker size 30-35 thousand deadweight tons (dwt)], leaving Mediterranean to North-West Europe also increased by 22 points, or 11.6% to reach 212 points on WS.

Figure (5) shows the freight rates for oil products to all three destinations from April 2014 to April 2015.

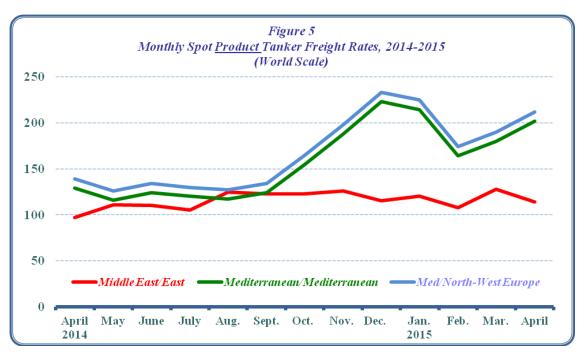


Table (5) and (6) in the annex show crude and products Tankers FreightRates, 2013-215.

2.Supply and Demand

Preliminary estimates in May 2015 show a *decrease* in **world oil demand** by 0.2% or 0.2 million b/d, comparing with the previous month to reach 92.8 million b/d, representing an increase of 2 million b/d from their last year level.

Demand in **OECD** countries *decreased* by 0.2% or 0.1 million b/d comparing with their previous month level to reach 45.3 million b/d, representing an increase of 1 million b/d from their last year level. Similarly demand in **Non-OECD** countries *decreased* by 0.2% or 0.1 million b/d comparing with their previous month level to reach 47.5 million b/d, representing an increase of 1 million b/d from their last year level.

On the supply side, preliminary estimates show that world oil supplies for May 2015 *increased* by 0.8% or 0.8 million b/d comparing with the previous month level to reach 97.1 million b/d, a level that is 4.6 million b/d higher than last year.

In May 2015, **OPEC** crude oil and NGLs/condensates total supplies *increased* by 1.3% or 0.5 million b/d comparing with the previous month level to reach 37.8 million b/d, a level that is 2 million b/d higher than last year. Similarly Preliminary estimates show that **Non-OPEC** supplies *increased* by 0.5% or 0.3 million b/d comparing with the previous month level to reach 59.3 million b/d, a level that is 2.6 million b/d higher than last year.

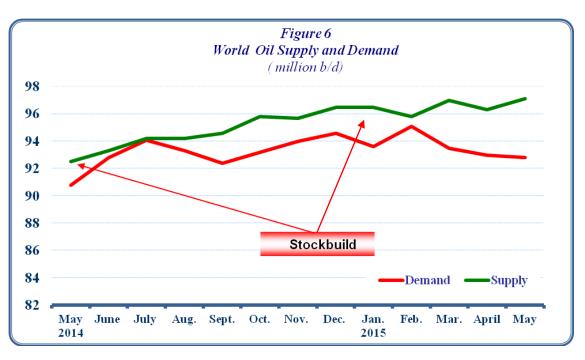
Preliminary estimates of the supply and demand for May 2015 reveal a surplus of 4.3 million b/d, compared to a surplus of 3.3 million b/d in April 2015 and a surplus of 1.7 million b/d in May 2014, as shown in **table** (2) and **figure (6**):

		(Mi	llion b/d)		
	May 2015	April 2015	Change from April 2015	May 2014	Change from May 2014
OECD Demand	45.3	45.4	-0.1	44.3	1.0
Rest of the World	47.5	47.6	-0.1	46.5	1.0
World Demand	92.8	93.0	-0.2	90.8	2.0
OPEC Supply :	<u>37.8</u>	<u>37.3</u>	<u>0.5</u>	<u>35.8</u>	<u>2.0</u>
Crude Oil	31.2	30.7	0.5	29.6	1.6
NGLs & Cond.	6.6	6.6	0.0	6.2	0.4
Non-OPEC Supply	57.2	57.1	0.1	54.6	2.6
Processing Gain	2.1	1.9	0.2	2.1	0.0
World Supply	97.1	96.3	0.8	92.5	4.6
Balance	4.3	3.3		1.7	

Table (2) World Oil Supply and Demand (Million b/d)

Source: Energy Intelligence Briefing June 17, 2015.

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Tables (7) and (8) in the annex show world oil demand and supply for the period 2013-2015.

• US tight oil production

In May 2015, US tight oil production increased by 44 thousand b/d or 0.8% comparing with the previous month level to reach 5.7 million b/d, representing an increase of 1.1 million b/d from their last year level. Whereas, the US oil rig count decreased by 61 rig comparing with the previous month level to reach 603 rig, a level that is 649 rig lower than last year, as shown in table (3) and figure (7):

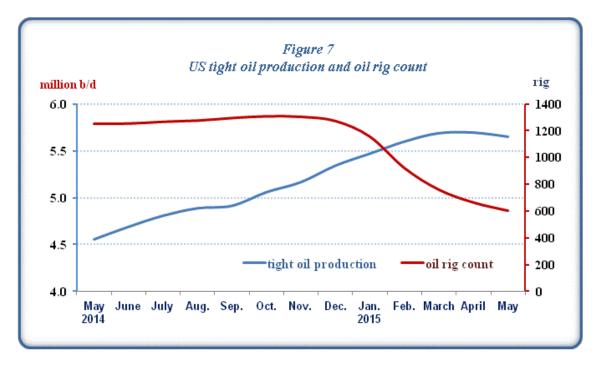
US* tight oil production (Million b/d)									
	May 2015	April 2015	Change from April 2015	May 2014	Change from May 2014				
tight oil production	5.651	5.695	0.044	4.558	1.093				
Oil rig count (rig)	603	664	-61	1252	-649				

Table 3

Source: EIA, Drilling Productivity Report for key tight oil and shale gas regions, June 2015.

* focusing on the seven most prolific areas, which are located in the Lower 48 states. These seven regions accounted for 95% of domestic oil production growth during 2011-13 (Bakken, Eagle Ford 4 Haynesville 'Marcellus 'Niobrara 'Permian 'Utica)

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3.Oil Trade

USA

In April 2015, US crude oil imports increased by 387 thousand b/d or 5.3% comparing with the previous month level to reach 7.6 million b/d, and US oil products imports increased by 361 thousand b/d or 19.4% to reach about 2.2 million b/d.

On the export side, US crude oil exports increased by 3 thousand b/d or 0.6% comparing with the previous month level to reach about 494 thousand b/d, whereas US products exports decreased by 156 thousand b/d or 4% to reach 3.7 million b/d. As a result, US net oil imports in April 2015 were 901 thousand b/d or nearly 17.4% higher than the previous month, averaging 5.7 million b/d.

Canada remained the main supplier of crude oil to the US with 43% of total US crude oil imports during the month, followed by Saudi Arabia with 14%, then Venezuela with 11%. OPEC Member Countries supplied 35% of total US crude oil imports.

In April 2015, Japan's crude oil imports decreased by 335 thousand b/d or 0.9% comparing with the previous month to reach 3.4 million b/d, the lowest level since January 2015, and Japan oil product imports also decreased by 17 thousand b/d or 2.9% comparing with the previous month to reach 613 thousand b/d.

On the export side, Japan's oil products exports increased in April 2015, by 70 thousand b/d or 14.2% comparing with the previous month, averaging 562 thousand b/d. As a result, Japan's net oil imports in April 2015 decreased by 422 thousand b/d or 11% to reach 3.4 million b/d.

Saudi Arabia remained the main supplier of crude oil to Japan with 31% of total Japan crude oil imports, followed by UAE with 25% and Russia with 13% of total Japan crude oil imports.

China

In April 2015, China's crude oil imports increased by 1.1 million b/d or 17.5% to reach 7.4 million b/d, and China's oil products imports increased by 7 thousand b/d or 0.6% to reach 1.2 million b/d.

On the export side, China's oil products exports decreased in April 2015, by 68 thousand b/d, averaging 108 thousand b/d, and China's oil products exports decreased by 35 thousand b/d or 4.5% to reach 751 thousand b/d. As result, China's net oil imports reached 7.7 million b/d, representing an increase of 18% comparing with the previous month.

Saudi Arabia remained the main supplier of crude oil to China with 17% of total China's crude oil imports during the month, followed by Russia with 10% and Iran with 10% of total China's crude oil imports.

Table (3) shows changes in crude and oil products netimports/(exports) in April 2015 versus the previous month:

	USA, Ja	pan, and Chi	(million bbl/d		ports/(Expor	·ts)
		Crude Oil			Oil Produc	ets
	April 2015	March 2015	Change from March 2015	April 2015	March 2015	Change from March 2015
USA Japan China	7.150 3.351	6.766 3.686	0.384 0.335-	1.476- 0.051	1.993- 0.138	0.517 0.087-
	7.282	6.154	1.128	0.406	0.363	0.042

Table 4
USA, Japan, and China Crude and Product Net Imports/(Exports)
(million bbl/d)

Source: OPEC Monthly Oil Market Report, various issues 2015.

4. Oil Inventories

In April 2015, **OECD commercial oil inventories** increased by 38 million barrels to reach 2818 million barrels – a level that is 220 million barrels higher than a year ago. It is worth mentioning that during the month, **commercial crude inventories in OECD** increased by 11 million barrels to reach 1130 million barrels, and **commercial oil products inventories** increased by 27 million barrels to reach 1688 million barrels.

Commercial oil inventories in Americas increased by 35 million barrels to reach 1516 million barrels, of which 637 million barrels of crude and 879 million barrels of oil products. **Commercial oil Inventories in Europe** remained stable at the same previous month level of 931 million barrels, of which 340 million barrels of crude and 591 million barrels of oil products. **Commercial oil inventories in Pacific** increased by 3 million barrels, to reach 371 million barrels, of which 153 million barrels of crude and 218 million barrels of oil products.

In the rest of the world, commercial oil inventories increased by 47 million barrels to reach 2512 million barrels, and the **Inventories at sea** increased by 40 million barrels to reach 1064 million barrels.

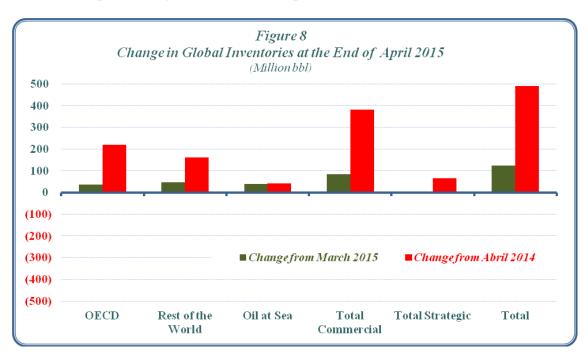
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As result, **Total Commercial oil inventories** in April 2015 increased by 85 million barrels comparing with the previous month to reach 5330 million barrels – a level that is 381 million barrels higher than a year ago.

Strategic inventories in OECD-34, South Africa and China remained stable at the same previous month level of 1849 million barrels – a level that is 67 million barrels higher than a year ago.

Total world inventories, at the end of April 2015 were at 8243 million barrels, representing an increase of 125 million barrels comparing with the previous month, and an increase of 490 million barrels comparing with the same month a year ago.

Table (9) in the annex and **figure (8)** show the changes in global inventories prevailing at the end of April 2015.



II. The Natural Gas Market

1. Spot and Future Prices of Natural Gas in US market

The monthly average of spot natural gas price at the Henry Hub in May 2015 increased by \$0.28/million BTU comparing with the previous month to reach \$2.82/ million BTU.

The comparison, shown in **table (5)**, between natural gas prices and those for the WTI crude and low sulfur fuel oil reveal differential of \$7.4/ million BTU in favor of WTI crude and \$7.0/ million BTU in favor of low sulfur fuel oil.

 Table (5)

 Henry Hub Natural Gas, WTI Crude Average, and Low Sulfur Fuel Oil

 Spot Prices, 2014-2015

 (\$/Million BTLI¹)

-					(\$/1 VI		10)						
	May. 2014	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Jan. 2015	Feb.	Mar.	Apr.	May
Natural Gas ²	4.6	4.1	3.8	3.9	3.9	3.9	4.1	3.2	3.0	2.8	2.8	2.6	2.8
WTI Crude ³	17.6	18.1	17.7	16.6	16.1	14.6	13.1	10.3	8.2	8.8	8.2	9.4	10.2
Low Sulfur Fuel Oil (0.3%)	17.2	16.9	17.4	16.4	15.9	14.3	13.2	11.0	9.1	10.6	9.7	9.9	9.8

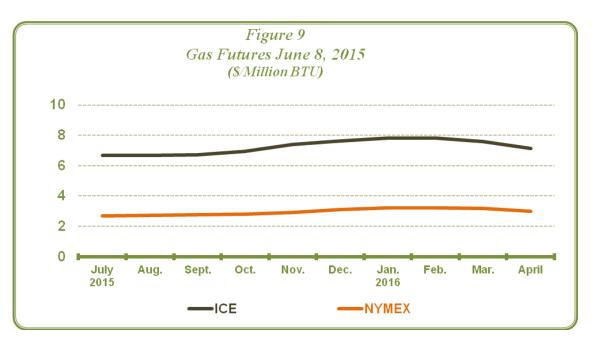
1. British Thermal Unit.

2. Henry Hub spot price.

3. WTI – West Texas Intermediate Crude oil price, in dollars per barrel, is converted to dollar per million BTU using a conversion factor of 5.80 million BTU/bbl. **Source:** World Gas Intelligence June 3, 2015.

Futures gas prices recorded on June 8, 2015, indicate that those quoted at the London's ICE were higher than those quoted at the NYMEX for the period from July 2015 to April 2016, with maximum differential of \$4.62/ million BTU in February 2016. These developments are shown in **figure (9)**.

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Source: World Gas Intelligence June 10, 2015.

2. Asian LNG Markets

In April 2015, the price of Japanese LNG imports decreased by \$2/million BTU comparing with the previous month to reach \$10.2/ million BTU, the price of Chinese LNG imports decreased by \$2/million BTU comparing with the previous month to reach \$8.1/ million BTU, and the price of Korean LNG imports decreased by \$1.4/million BTU comparing with the previous month to reach \$11.7/ million BTU.

Total Japanese, Korean and Chinese LNG imports from various sources, decreased by 12.4% or 1.549 million tons from the previous month level to reach 10.982 million tons.

The Arab countries LNG exports to Japan, Korea and China totaled 3.525 million tons - a share 32.1% of total Japanese, Korean and Chinese LNG imports.

Table (6) shows the prices and quantities of LNG imported byJapan, South Korea, and China for the period 2013-2015.

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Table (6)

LNG Prices and Imports:	Korea, Japan and China,	,
2013	-2015	

2013-2015										
		Imp	orts		Avera	ige Import	Price			
		(thousa	nd tons)		(\$/million BTU)					
	Japan	Korea	China	Total	Japan	Korea	China			
2013	87490	40175	17997	145662	16.0	14.7	11.1			
2014	104669	44622	23673	172964	18.5	18.6	13.5			
January 2014	8179	4451	2652	15282	16.7	15.5	13.3			
February	7511	4194	1498	13203	16.8	16.5	11.7			
March	8044	4115	1479	13638	16.6	16.5	12.0			
April	7212	3220	1375	11807	16.8	16.4	10.8			
May	6495	2212	1579	10286	16.3	16.3	11.4			
June	6821	2207	1343	10371	16.1	16.6	11.2			
July	7838	2182	1835	11855	16.1	16.3	10.3			
August	7050	2543	1582	11175	15.7	16.2	11.7			
September	7276	2302	1394	10972	15.2	16.5	12.2			
October	6944	2755	1381	11080	15.9	16.2	12.3			
November	6877	2932	1757	11566	15.6	15.9	11.6			
December	8258	4289	2016	14563	15.6	16.1	12.1			
January 2015	8434	4122	2121	14677	15.1	14.3	11.1			
February	7730	3098	1661	12489	13.3	13.4	10.3			
March	8137	3048	1346	12531	12.2	13.1	10.1			
April	6598	2839	1545	10982	10.2	11.7	8.1			

Source: World Gas Intelligence various issues.

Statistical Tables Appendix

					ىلة أوبك* 14	جدول رقم (1) بوعي لاسعار س	المعدل الاسب							
		Wee	kly Averag	e Spot Pri			ket of Crudes	*, 2014-20	15					
	دولار / برمیل -Barrel / \$ 													
Month	Week	2015	2014	الاسبوع	الشهر	Month	Week	2015	2014	الأسبوع	الشهر			
July	1st Week		108.0	الاول	يونيو	January	1st Week	46.2	104.3	الاول	يثاير			
	2nd Week		105.7	التانى			2nd Week	42.7	104.1	التانى				
	3rd Week		104.6	التالت			3rd Week	43.4	105.2	التالت				
	4th Week		105.3	الرابع			4th Week	43.8	104.7	الرابع				
August	1st Week		104.5	الأول	اغسطس	February	1st Week	51.3	103.1	الأول	فبراير			
_	2nd Week		102.4	الثانى			2nd Week	53.6	105.4	التانى				
	3rd Week		101.2	التالت			3rd Week	56.6	106.7	التالت				
	4th Week		99.2	الرابع			4th Week	54.9	106.4	الرابع				
September	1st Week		99.1	الأول	سيتمير	March	1st Week	56.0	105.7	الأول	مارس			
_	2nd Week		96.2	الثانى			2nd Week	52.9	104.0	التانى				
	3rd Week		95.1	التالت			3rd Week	49.5	103.2	التالت				
	4th Week		94.3	الرابع			4th Week	51.9	103.6	الرابع				
October	1st Week		88.6	الأول	اكتوبر	April	1st Week	53.9	102.8	الأول	ابريل			
	2nd Week		83.5	الثانى			2nd Week	57.4	103.6	التانى				
	3rd Week		82.1	التالت			3rd Week	59.3	105.4	التالت				
	4th Week		82.6	الرابع			4th Week	61.4	105.2	الرابع				
November	1st Week		78.9	الأول	نوفمبر	May	1st Week	63.6	104.0	الأول	مايو.			
	2nd Week		76.4	الثانى			2nd Week	62.8	105.2	التانى				
	3rd Week		74.4	التالت			3rd Week	61.8	106.7	التالت				
	4th Week		72.7	الرابع			4th Week	60.4	106.5	الرابع				
December	1st Week		66.7	الأول	ديسمبر	June	1st Week		105.3	الأول	يوڻيو			
	2nd Week		61.3	التانى			2nd Week		106.9	التانى				
	3rd Week		56.3	التالت			3rd Week		109.7	التالت				
	4th Week		56.2	الرابع			4th Week		109.6	الرايع				

* تشمل سلة أويك اعتبارا من 16 يونيو 2005 على الخامات التالية : العربي الخليف السعودي، مزيج الصحراء الجزائري، البصرة الخليف، السدرة الليبي،موربان الإماراتي ، قطر البحري ، الخام الكويني، الإيراني التقل، ميري النزويلي، بوني الخليف النيجيري،

خام ميناس الاندونيسي.واعتبارا من بداية شهر يُناير ومنتصف شهر أكتوبر 2007 أضيف خام غيراسول الانغولي و خام أورينت. الاكوادوري، و في يناير 2009 تم استثناء الخام الاندونيسي من السلة لتثاقف من 12 نوحا من الخام.

Iraq's Basra Light, Kuwait Export, Libya's Es Sider, Qatar Marine, Saudi's Arabian Light, UAE's Murban, Iran Heavy, Indonesia's Minas, Nigeria's Bonny Light, and Venezuela's Merey Effective 1 January and mid of October 2007, Angola's Girassol and Ecuadorian Oriente crudes have been incorporated to become the 12th and 13th crudes comprising the new Opec Basket.As of Jan.2009, the basket excludes the Indonesian crude. <u>Sources:</u> OAPEC - Economics Department, and OPEC Reports.

* The OPEC basket of crudes (effective June 16, 2005) is comprised of Algeria's Saharan Blend,

المصدر: منظمة الأفطار العربية المصدرة للبترول، الادارة الاقتصادية، والتقارير الاسبوعية لمنظمة الدول المصدرة للبترول (اوبك).

	جدول رقم (2) Table No الأسعار الفورية لسلة أوبك، 2014-2015 Spot Prices for the OPEC Basket of Crudes, 2014-2015										
	\$/Barrel-c										
	2105	2014									
January	44.4	104.7	يناير								
February	54.1	105.4	فيراير								
March	52.5	104.2	مارس								
April	57.3	104.3	ابريل								
May	62.2	105.4	مايو								
June	107.9	يونيو									
July		105.6	يوليو								
August		100.8	اغسطس								
September		96.0	سيتمير								
October		85.1	اکتوبر								
November		75.6	نوفمير								
December		59.5	دېسمېر								
First Quarter	50.3	104.7	الربح الأول								
Second Quarter		105.9	الربع الثانى								
Third Quarter		100.8	الربع الثالث								
Fourth Quarter		73.4	الريع الرابع								
Annual Average		96.2	المتوسط السنوي								

المصدر: منظمة الأقطار العربية المصدرة للبترول، الإدارة الإقتصادية، وتقارير أوبك.

Source: OAPEC - Economics Department, and OPEC Reports.

Petroleum developments in the world markets and member countries The Economic Department

					فوط الأخرى، 3] rices for OPF	-	ية لسلة أوبك و r Crudes, 2								
	غرب تكساس	سنة فادات العرب فانطالعيمياء الكرين													
	WTI	Brent	Dubai	Es Sider	Murban	Marine	Kuwait Export	Basra light	Sahara Blend	Arab Light	OPEC Basket				
Average 2013	97.9	108.7	105.5	108.6	108.3	105.4	105.1	103.7	109.4	106.6	105.9	متوسط عام 2013			
Average 2014	93.2	99.0	96.6	98.4	99.3	96.3	95.2	94.4	99.6	97.1	96.2	متوسط عام 2014			
January 2014	94.9	108.3	104.0	107.9	107.7	104.0	103.8	102.7	110.0	105.7	104.7	يتاير 2014			
February	100.8	108.9	105.0	108.5	108.7	104.9	104.2	103.4	110.5	106.3	105.4	قيراير			
March	100.5	107.6	104.3	107.2	107.6	104.1	103.1	102.1	109.0	104.8	104.2	مارس			
April	102.0	107.7	104.7	107.4	107.8	104.5	103.1	102.1	108.1	104.9	104.3	أيريل			
May	102.0	109.7	105.6	109.4	108.4	105.4	104.2	103.2	110.4	105.8	105.4	مايق			
June	105.2	111.7	108.0	111.3	110.7	107.9	106.6	105.8	112.7	108.6	107.9	يوتيو			
July	102.9	106.6	106.1	106.2	108.9	106.0	105.5	103.8	106.7	107.2	105.6	يوليو			
August	96.4	101.6	101.7	100.6	104.3	101.5	100.6	99.2	100.9	102.2	100.8	أغيطس			
September	93.4	97.3	96.5	96.2	98.9	96.1	95.3	94.5	97.1	97.2	96.0	سيتمير			
October	84.4	87.4	86.7	86.3	89.1	86.1	84.0	83.6	87.6	85.9	85.1	أكتوير			
November	76.0	78.9	76.3	78.9	77.9	75.4	74.0	73.9	79.6	76.1	75.6	ت و قىير			
December	59.5	62.5	60.3	61.5	62.3	59.5	58.3	57.9	62.9	60.1	59.5	ديسمير			
January 2015	47.3	47.9	45.6	46.8	48.4	45.5	42.3	42.6	47.9	44.5	44.4	يتاير 2015			
February	50.8	58.1	55.9	56.8	58.6	55.4	52.3	51.8	58.2	53.8	54.1	قيراير			
March	47.8	55.9	54.7	54.8	57.4	54.3	50.5	50.5	56.9	52.2	52.5	مارس			
April	54.4	59.5	58.6	58.4	61.7	58.5	56.0	55.6	59.8	57.7	57.3	أبريل			
May	59.3	64.3	63.5	63.2	66.2	63.3	60.9	60.4	64.1	62.6	62.2	مايق			

Sources: OAPEC - Economics Department, and OPEC Reports.

المصدر: منظمة الأقطار العربية المصدرة للبترول، الإدارة الإقتصادية، وتقارير أوبك.

جدول رقم (4) Table No المتوسط الشهري للاسعار الفورية للمنتجات النفطية في الاسواق المختلفة ، 2013-2015 Average Monthly Market Spot Prices of Petroleum Products, 2013-2015

Market **السوق (يت الفازيلين الممتاز) (يال السوق) (Sulfur 1%) نويت الفقود** (يوت الفقود*يت) (Gasoil (ppm Sulfur 50) السوق السوق (pm Sulfur 50) السوق العازيلين الممتاز السوق العازيليز (pm Sulfur 50) السوق (pm Sulfur 50) Premium Gasoline (pm Sulfur 50) 2013 2014 </th <th></th> <th>Ave</th> <th>erage Monthly Market</th> <th>-</th> <th>m Products, 2013-20</th> <th>015</th> <th></th>		Ave	erage Monthly Market	-	m Products, 2013-20	015	
Market For 3 (1) (1) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2		1	3	دولار / برمیل -Barrel / در این انفلا *			
Market Fred Oil (c.g.d. % 0, 10) (c)m Statur 50) Premium Casoline (c)m Statur 50) Premium Casoline (c)m Statur 50) Data (c)m Statur 50) Average 2013 Singare (c) S Gui 7997 121.4 122.6 1,0,0,0 1,0,0,0 Metterson (c) S Gui 7997 121.8 122.7 1,0,0 1,0,0 1,0,0 Average 2014 Singare (c) S Gui 7997 121.8 122.7 1,0,0 1,0,0 Average 2014 Singare (c) S Gui 7993 111.4 118.9 1,0,0 1,0,0 Average 2014 Singare (c) S Gui 7993 111.4 118.9 1,0,0 1,0,0 Apr.14 Singare (c) S Gui 7993 112.0 121.4 1,0,0 1,0,0 May.14 Singare (c) S Gui 7993 122.0 122.0 1,0,0 1,0,0 May.14 Singare (c) S Gui 7993 122.0 122.0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0 1,0,0					الغاد ولبن الممتاذ		
Image: (Sumprime Suffar SD)		Market	Fuel Oil (کبریت) 1.0			السوق	
Singport Neuroge 2013 Singport (1) S Gut 1 97.6 124.7 119.3 jum. (1) Jun. 1 Jun. 1 Jun. 1 Jun. 1 Jun. 1 Jun. 1 Singport (1) S Gut 1 95.9 124.0 122.6 jum. 1 Jun. 1 <td></td> <td></td> <td>(Sulfur 1%)</td> <td></td> <td>i remium Gusonne</td> <td></td> <td></td>			(Sulfur 1%)		i remium Gusonne		
Average 2013 (S Garl Metterreares US Garl 99.7 112.4.0 112.6.4 μμ.μ.μ. μωμ.μωρ 2013 μέ μωμρ Average 2014 (S Garl 99.7 111.4.4 112.7 μωμ.μωρ 2013 μέ μωμρ Average 2014 (S Garl 90.3 81.3 113.3 110.6 μμ.μωρ 2014 μέ μωμρ Apr-14 85.1 113.3 110.6 μμ.μωρ 2014 μέ μωμρ Apr-14 Rettercam 98.1 122.0 122.4 μμ.μωρ Morecam 98.7 122.0 121.4 μμ.μωρ 2014 μέ μωρ May-14 Rettercam 98.7 122.0 121.4 μμ.μωρ 2014 μέ μωρ May-14 Rettercam 98.7 121.3 121.4 μμ.μωρ 2014 μέ μωρ Marceam 98.7 121.3 121.4 μμ.μωρ 2014 μέ μωρ Marceam 98.7 121.6 130.4 μμ.μωρ 2014 μέ μωρ Jul-14 Rottecam 98.7 112.0 122.0 122.0 124.0 Jul-14 Rottecam 98.7 112.0		Singapore	97.6	· · · /	119.3	ستغافور ة	
Mediterranes 99,7 114.4 112.7 μωμα Average 2014 Singapor 883.0 113.7 110.9 ijaka Average 2014 Singapor 883.1 113.3 110.6 ijaka Metterzame 881.1 113.3 110.6 ijaka 2014 jär Metterzame 881.1 112.9 113.1 ijaka 2014 jär Apr.14 Singapor 98.7 122.0 128.0 2014 jär May.14 Singapor 98.7 121.3 127.4 ijaka May.14 Singapor 99.7 121.2 121.9 ijaka May.14 Singapor 99.7 122.2 121.7 ijaka 2014 jär Jun-14 Mediternaen 98.7 122.1 130.4 ijaka 2014 jär Jun-14 Rottectan 98.7 122.2 123.7 ijaka 2014 jär Jun-14 Rottectan 98.7 122.8 124.8 2014 jär Jun-15 <td>Average 2013</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>متوسط عام 2013</td>	Average 2013						متوسط عام 2013
Average 2014 Singapore Metterama Moticeranaan US Gut 88.3 113.7 110.9 Logan Logan Logan Logan Moticeranaan Moticeranaan US Gut 101.4 113.3 110.6 Journa Moticeranaan Mo							, -
Average 2014 Restream 97.1 112.9 115.1 97.2 Mediceranea 98.1 113.3 110.6 122.4 128.9 40.9 <td< td=""><td></td><td>US Gulf</td><td>99.7</td><td>121.8</td><td>129.7</td><td>الخليج الامريكي</td><td></td></td<>		US Gulf	99. 7	121.8	129.7	الخليج الامريكي	
Meditermana US Gatr98.1113.3110.6الحي (1.2.2.1)Apr-14Sinepore (1.2.3.2.1)124.0121.41,33.4Mathemana (1.2.3.2.1)122.0122.91,33.4Mathemana (1.2.3.2.1)122.0122.41,43.4May-14Sinepore (1.2.3.2.1)121.6122.41,43.4May-14Sinepore (1.2.3.2.1)121.1132.41,44.4Mathemana (1.2.3.2.1)122.2121.91,44.4Mathemana (1.2.3.2.1)122.2121.91,44.4Mathemana (1.2.3.2.1)122.2123.71,44.4Mathemana (1.2.3.2.1)122.2123.71,44.4Mathemana (1.3.3.4)120.9135.44,54.4Mathemana (1.3.4.1)110.2122.8126.91,44.4Mathemana (1.3.4.1)110.2122.91,44.4Mathemana (1.3.4.1)110.2112.91,44.4Mathemana (1.3.4.1)110.21,24.41,44.4Mathemana (1.3.4.1)110.21,24.41,44.4Mathemana (1.3.4.1)110.21,24.41,44.4Mathemana (1.3.6.1)110.8111.41,34.4Mathemana (1.3.6.1)111.6122.91,44.4Mathemana (1.3.6.1)111.6122.91,44.4Mathemana (1.3.6.1)111.6112.91,44.4Mathemana (1.3.6.1)111.6122.41,44.4Mathemana (1.3.6.1)111.7111.51,44.4 <tr< td=""><td></td><td>Singapore</td><td>88.3</td><td>113.7</td><td>110.9</td><td>ستغافورة</td><td></td></tr<>		Singapore	88.3	113.7	110.9	ستغافورة	
US GM 99.3 111.4 118.9 , , , , , , , , , , , , , , , , , , ,	Average 2014	Rotterdam	87.1	112.9	115.1	روتردام	متوسط عام 2014
Apr-14 Singapore Rotterdam 99.8 124.0 121.4 5.5. (122.0) 122.0 1.5. (122.0) 122.0 1.5. (123.0) 122.0 1.5. (123.0) 122.0 1.5. (123.0) 122.0 1.5. (123.0) 121.4 123.0 121.4 123.0 121.4 123.0 121.4 123.0 121.4 121.5. 121.4 121.4		Mediterranean	88.1	113.3	110.6	اليحر المتوسط	
Apr-14 Retremans 98.1 122.1 128.0		US Gulf	90.3	111.4	118.9	الخليج الامريكي	
Mreditransen US Out 98.7 122.0 122.9 نیواند (% 0, % 0, % 0, % 0, % 0, % 0, % 0, % 0,		Singapore	93.8	124.0	121.4	سنغافورة	
US Gat 101.6 121.1 132.4 رواب المؤاج المؤاح	Apr-14	Rotterdam	98.1	122.1	128.0	روتزدام	أبريل 2014
Singapore Rotterdam 99.1 123.0 121.4 (mode) May-14 Rotterdam 99.7 122.3 121.9 (mode) Jan-14 Singapore 99.7 122.2 121.9 (mode) Jan-14 Retterdam 99.7 122.2 123.7 (mode) Mediterances 100.2 122.8 126.4 (mode) 2014 Mediterances 94.5 120.9 135.4 (mode) 2014 Jul-14 Rotterdam 93.8 119.2 128.1 (mode) Mediterances 94.5 117.6 122.2 (mode) 2014 Mediterances 94.5 117.8 111.4 (mode) 2014 Mediterances 99.7 117.1 115.2 (mode) 2014 Mediterances 99.7 117.1 115.2 (mode) 2014 Mediterances 89.7 117.1 115.2 (mode) 2014 Singapore 90.9 112.9 110.6		Mediterranean	98.7	122.0	122.9	البحر المتوسط	
May.14 Rotterdam Mediterranean 99.7 121.3 127.4 إذاري 2014 jk. Jun.14 Stagapore 99.7 122.2 121.9 إذاري 2014 jk. Jun.14 Singapore 97.2 122.2 123.7 1/2.1.6 1/3.0.4 1/2.1.jk. 2014 jk. Jun.14 Rotterdam 99.7 1/2.2.8 1/2.6.4 1/2.0.1		US Gulf	101.6	121.1	132.4	الخلبج الامريكي	
Medicementan US Gat 99,7 122.2 121.9 ليفيا الأن (يترابل المعالي) Jun.14 Singapore 97.2 122.2 123.7 i,juka (u,juka (u,juka (u,juka (u,juka (u,juka US Gat 2014. (u,juka		Singapore	95.1	123.0	121.4	سنغافورة	
US Guf 98.4 120.1 131.3 ندائي Jun.14 Singapore 97.2 122.2 123.7 :	May-14	Rotterdam	98.7	121.3	127.4	روتزدام	مايو 2014
Jun.14 Singapore Rotterdam 97.2 122.2 123.7 أيريز, h 2014 (mode) Jun.14 Nediterranean 100.2 122.8 126.4 (mode) 2014 (mode) (mode) 2014 (mode) (mode) 2014 (mode) (mode) 2014 (mode) (mode) (mode) 2014		Mediterranean	99.7	122.2	121.9	البحر المتوسط	
Jun-14 Nediterranean Rotterdam 100.2 121.6 130.4 آل برایز (سایر) الفرا (سایر) الفرا (سایر) (model) 2014 (model) 2014 (m		US Gulf	98.4	120.1	131.3	الخليج الامريكي	
Mediterranean US Outh 100.2 122.8 126.4 نستان (المرابع المرابع) Jul-14 Singapore (144, 5) 99.3 120.9 135.4 (unit) Jul-14 Rotterdam (196, 201, 201, 201, 201, 201, 201, 201, 201		Singapore	97.2	122.2	123.7	سنغافورة	
Mediterranea US Out 100.2 122.8 126.4 إسر شري في العرب شريكي إسر شريكي إلى	Jun-14	<u> </u>	98.7		130.4		يونيو 2014
Jul-14 Singapore Retterdam Mediterranean 94.5 120.2 122.0 نیانی (μ, μ, μ		Mediterranean	100.2		126.4		
Jul-14 Retterdam Mediterranean US Guf 94.5 93.8 93.8 93.8 119.2 128.1 19.2 128.1 19.2 128.1 19.2 128.1 19.2 128.1 19.2 128.1 19.2 128.1 19.2 128.1 19.2 128.1 128.		US Gulf			135.4		
Jul-14 Mediterranean US Guff 93.8 94.5 119.2 119.8 122.9 122.9 إس العرب العرب العربية (bag Party) 2014 (bag Party) Aug-14 Mug-14 Mediterranean US Guff 94.5 117.6 122.9 (bag Party) 2014 (bag Party) Aug-14 Mediterranean US Guff 94.5 117.6 119.9 (bag Party) 2014 (bag Party) Singapore Sep-14 Rotterdam Mediterranean 88.6 111.7 119.2 (bag Party) 2014 (bag Party) Singapore Sep-14 Rotterdam Mediterranean 88.6 111.9 117.2 (bag Party) Singapore Oct-14 Rotterdam Mediterranean 76.6 101.3 101.2 (bag Party) Nov-14 Singapore Netterdam 76.6 101.6 99.4 (bag Party) Mediterranean Mediterranean 66.3 95.4 91.4 (bag Party) 2014 (bag Party) Nov-14 Singapore Netterdam Mediterranean 60.6 77.5 73.3 (bag Party) 2014 (bag Party) Jan-15 Singapore Singapore 51.5 77.5 68.7 (bag Party) 2014 (bag Party)		Singapore	94.5	120.2	122.0	سنغافورة	
Mediterranean US Gut 94.5 119.8 122.9 لينرا (dig) Aug-14 Singapore Rotterdam Mediterranean US Gut 94.5 117.6 128.2 (dig) Aug-14 Rotterdam Mediterranean Mediterranean US Gut 93.5 117.7 119.9 (dig) 2014 Singapore Sep-14 Singapore Rotterdam 88.6 116.7 119.9 (dig) 2014 Singapore Sep-14 Singapore Rotterdam 86.5 111.9 117.2 (dig) 2014 Mediterranean US Gut 91.5 111.1 122.2 (dig) 2014 Oct-14 Singapore Rotterdam 76.5 100.4 103.9 (dig) Mediterranean Mediterranean 76.6 101.6 99.6 Junici (dig) 2014 Nov-14 Rotterdam Mediterranean 65.6 96.3 95.8 (di) 2014 Mediterranean Mediterranean 65.6 78.5 71.9 (di) 2014 Moditerranean Mediterranean 65.6 96.3 95.8 (di) (di) <tr< td=""><td>Jul-14</td><td></td><td>93.8</td><td></td><td>128.1</td><td></td><td>يوليو. 2014</td></tr<>	Jul-14		93.8		128.1		يوليو. 2014
US Out 94.5 117.6 128.2 نفسان الله Aug-14 Singapore 93.5 117.8 111.4 i,juki Aug-14 Rotterdam 88.6 116.7 119.9 jukit jukit Mediterranean 89.7 117.1 115.2 jukit		Mediterranean	94.5		122.9		
Singapore Rotterdam 93.5 117.8 111.4 نیفید (x, z,					128.2		
Aug-14 Rotterdam Mediterranean 88.6 116.7 119.9 زیزیام 2014 Singapore 89.7 117.1 115.2 نیزیام 2014							
Mediteranean US Gulf 89,7 117.1 115.2 أسر شيري الطار (1,2,2,2,3,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4	Aug-14						أغسطس 2014
US Gulf 94.2 116.3 122.2 ω_{abc} Singapore 90.9 112.9 110.6 ω_{abc} Sep-14 Rotterdam 86.5 111.9 117.2 μ_{abc} μ_{abc} 2014 US Gulf 91.5 111.1 125.2 μ_{abc} μ_{abc} 2014 Oct-14 Rotterdam 76.5 102.4 103.9 μ_{abc} μ_{abc} Mediterranean 76.6 101.6 99.6 μ_{abc} μ_{abc} Nov-14 Singapore 71.7 95.5 90.4 z_{abc} Mediterranean 66.3 95.4 91.4 μ_{abc} μ_{abc} US Gulf 69.4 93.5 94.0 μ_{abc} μ_{abc} Mediterranean 50.6 77.5 73.3 μ_{abc} μ_{abc} US Gulf 53.3 72.7 70.8 μ_{abc} μ_{abc} Jan-15 Singapore 54.9 72.1 70.5 μ_{abc} μ	1105 11						20110
Sep-14 Singapore Rotterdam 90.9 112.9 110.6 $i_{u,u,u,u}}{u_{u,v,u,u}}$ 2014 $u_{u,u,u,u}}{u_{u,v,u,u}}$ Sep-14 Rotterdam Mediternanea US Guff 88.6 112.2 113.5 $u_{u,u,u,u}$ 2014 $u_{u,u,u,u}$ Singapore Oct-14 Singapore Rotterdam 79.2 101.3 101.2 $i_{u,u,u,u}$ 2014 $u_{u,u,u,u}$ Mediternanean US Guff 76.6 102.4 103.9 $i_{u,u,u,u}$ 2014 $u_{u,u,u,u}$ Nov-14 Rotterdam 66.5 96.3 95.4 90.4 $i_{u,u,u}$ $u_{u,u,u,u}$ $u_{u,u,u,u}$ 2014 $u_{u,u,u}$ Mediternanean US Guff 66.3 95.4 91.4 $u_{u,u,u}$ $u_{u,u,u}$ $u_{u,u,u}$ $u_{u,u,u}$ $u_{u,u,u}$ $u_{u,u,u}$ $u_{u,u,u}$ $u_{u,u,u,u}$							
Sep-14 Roterdam Mediterranean US Gulf 86.5 111.9 117.2 بذين الس الغريب (13.5 2014 Oct-14 Mediterranean Mediterranean 98.6 112.2 113.5 2014 Singapore US Gulf 97.2 101.3 101.2 50000 2014 Mediterranean US Gulf 76.5 102.4 103.9 40000 2014 Nov-14 Mediterranean Mediterranean 76.6 101.6 99.6 40000 2014 Nov-14 Singapore Rotterdam 75.6 96.3 95.8 40.0 2014						-	
Mediterranean 88.6 112.2 113.5 111.1 US Guff 91.5 111.1 125.2 $xyyzzz$ Oct-14 Singapore 79.2 101.3 101.2 $zyzzz$ Noterdam 76.5 102.4 103.9 $zyzzz$ $zyzzz$ Mediterranean 76.6 101.6 99.6 $zyzzz$ $zyzzz$ Nov-14 Rotterdam 76.6 101.8 111.9 $zyzzz$ Nov-14 Rotterdam 66.3 95.4 91.4 $zyzzz$ Mediterranean 66.3 95.4 91.4 $zyzzz$ Mediterranean 66.3 95.4 91.4 $zyzzz$ Mediterranean 50.6 77.5 73.3 $zyzzz$ Mediterranean 50.6 77.5 68.7 $zyzzz$ Mediterranean 50.6 77.5 68.7 $zyzzzz$ Jan-15 Rotterdam 37.2 63.2 61.8 $zyzzzz$	Sen-14						2014 110110
US Guff 91.5 111.1 125.2 نجائر, iso Oct-14 Singapore Rotterdam 79.2 101.3 101.2 isular isolar i	Scp-14						2014
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US Gulf 51.6 68.8 78.4 الطبيج الأمريكي Singapore 54.8 73.7 75.6 أيدينام Apr-15 Rotterdam 49.2 74.2 82.3 إيدينام Mediterranean 51.0 75.8 78.3 إيدينام	Mar-15	Rotterdam	45.4	71.8		روتردام	مارس 2015
Apr-15 Singapore Rotterdam 54.8 73.7 75.6 ندائر البريل 2015 2015 Mediterranean 51.0 75.8 78.3 البحر المتوسط 2015		Mediterranean	47.9	73.4			
Apr-15 Rotterdam 49.2 74.2 82.3 2015 Mediterranean 51.0 75.8 78.3 البحر المتوسط		US Gulf	51.6	68.8		الخليج الامريكي	
Mediterranean <u>51.0</u> <u>75.8</u> <u>78.3</u>		Singapore	54.8	73.7	75.6	سنغافورة	
	Apr-15	Rotterdam	49.2	74.2	82.3	رونزدام	أبريل 2015
الخليج الأمريكي US Gulf 53.8 72.1 87.2		Mediterranean	51.0	75.8	78.3	البحر المتوسط	
		US Gulf	53.8	72.1	87.2	الخليج الامريكي	

* US Gulf gasoil contains 0.2% sulfur. ** Singapore fuel oil contains 2% sulfur. Source: OPEC - Monthly Oil Market Report.

22

جدول رقم (5) Table No اتجاهات أسعار شحن النفط الخام، 2015-2015 Spot Crude Tanker Freight Rates, 2013-2015 تازيرا الأعلى الألار معاد 1400 معادة المحلية المحلية المحلية المحلية المحلية المحلية المحلية المحلية المحلية ا										
	نقطة على المتباس العالمي - Point on World Scale الشرق الاوسط / الشرق الاوسط / البحر المتوسط / الشرق * الغرب ** البحر المتوسط ***									
Direction Period	Med/Med***	Middle East/West**	Middle East/East*	الاتجاه الفترة						
Average 2013	81	26	41	متوسط عام 2013						
Average 2014	105	30	49	متوسط عام 2014						
April 2014	93	30	41	أبريل 2014						
May	82	26	36	مايو						
June	82	27	40	يونيو						
July	104	30	49	يوليو						
August	95	30	49	أغسطس						
September	83	23	39	سيتمير						
October	93	26	47	أكتوبر						
November	168	33	56	نوفمير						
December	103	36	69	ديسمير						
January 2015	113	39	69	يناير. 2015						
February	128	36	60	فبراير						
March	116	29	53	مارس						
April	105	34	62	أبريل						

* Vessels of 230-280 thousand dwt.

* حجم الناقلة بِتَراوح ما بين 230 الى 280 ألف طن ساكن

** Vessels of 270-285 thousand dwt.

** حجم الناقلة بِتَراوح ما بين 270 الى 285 ألف طن ساكن

*** Vessels of 80-85 thousand dwt.

** حجم الناقلة يتراوح ما بين 80 الى 85 ألف طن ساكن المصدر: أعداد مختلفة من التترير الشهري لمنظمة أوبك. Source: OPEC Monthly Oil Market Report, various issues.

جدول رقم (6) Table No اتجاهات أسعار شحن المنتجات النفطية، 2013-2015 Product Tanker Spot Freight Rates, 2013-2015 نقطة على المتياس العالمي - Point on World Scale							
الشرق الاوسط / البحر المتوسط / البحر المتوسط / الشرق * البحر المتوسط * شمال - غرب أوروبا *							
Direction Period	Med/N-WE*	Med/Med*	Middle East/East*	الاتجاه الفترة			
Average 2013	155	145	103	متوسط عام 2013			
Average 2014	159	149	111	متوسط عام 2014			
April 2014	139	129	97	أبريل 2014			
May	126	116	111	مايو			
June	134	124	110	يونيو			
July	130	120	105	يوليو			
August	127	127 117 125		أغسطس			
September	134	124	123	سيتمير			
October	165	155	123	أكتوبر			
November	198	188	126	نوفمير			
December	233	223	115	ديسمير			
January 2015	225	214	120	يناير 2015			
February	174	164	108	فبراير			
March	190	180	128	مارس			
April	212	202	114	أبريل			

* Vessels of 30-35 thousand dwt.

Source: OPEC Monthly Oil Market Report, various issues.

* حجم الناقلة بِتَراوح ما بين 30 الى 35 ألف طن ساكن

المصدر: أعداد مختلفة من النقرير السّهري لمنظمة أوبك.

جدول رقم (7) Table No الطلب العالمي على النفط خلال الفترة 2013-2013 World Oil Demand, 2013-2015 مليون برميل/ اليوم - Million b/d								
	2015*			2014	2013			
	IQ	Average	IVQ	шQ	ПQ	IQ	Average	
	الربع الأول	المعدل	الربع الرابع	الربع الثالث	الربع الثاني	الربع الأول	المعدل	
Arab Countries	6.8	6.7	6.8	6.8	6.6	6.6	6.5	الدول العربية
OAPEC	5.9	5.8	5.9	5.9	5.7	5.7	5.6	الدول الأعضماء في أوايك
Other Arab	0.9	0.9	0.9	0.9	0.9	0.9	0.9	الدول العريية الأخرى
OECD	46.0	45.8	46.6	46.0	45.0	45.7	46.1	منظمة التعاون الاقتصادي والتنمية
North America	24.1	24.2	24.7	24.4	23.8	23.9	24.1	أمريكا الشمالية
Western Europe	13.1	13.5	13.6	13.9	13.6	13.0	13.7	أوروبا الغربية
Pacific	8.8	8.1	8.4	7.7	7.7	8.9	8.3	المحيط الهادي
Developing Countries	30.1	29.8	29.7	30.4	29.8	29.4	29.0	الدول الثامية
Middle East & Asia	19.6	19.3	19.2	19.7	19.3	19.2	18.9	السّرق الأوسط و دول أسيوية أخرى
Africa	3.9	3.8	3.9	3.7	3.8	3.8	3.7	افریقیا
Latin America	6.6	6.7	6.7	7.0	6.7	6.4	6.5	أمريكا اللاتينية
China	10.4	10.5	10.9	10.3	10.6	10.1	10.1	الصين
FSU	4.4	4.5	4.9	4.6	4.2	4.4	4.5	الاتحاد السوفيتي السابق
Eastern Europe	0.7	0.7	0.7	0.6	0.6	0.6	0.6	أوروبا الشرقية
World	91.5	91.3	92.8	92.0	90.2	90.2	90.3	العالم

* Estimates.

(*)أرقام تقديرية .

Sources: OAPEC - Economics Department and Oil Industry Reports.

المصدر: منظمة الأقطار العربية المصدرة للبترول، الإدارة الافتصادية وتقارير الصناعة النفطية.

The Economic Department Petroleum developments in the world markets and member countries

جدول رقم (8) Table No							
العرض العالمي للنفط وسوائل الغاز الطبيعي خلال الفترة 2013-2015							
World Oil and NGL Supply, 2013-2015							

مليون برميل/ اليوم - Million b/d

	2015*	2015* 2014				2013		
	IQ	Average	IVQ	шQ	ПQ	IQ	Average	
	الربع الأول	المعدل	الربع الرابع	الربع الثالث	الربع الثاني	الربع الأول	المعدل	
Arab Countries	26.4	26.5	26.6	26.7	26.4	26.4	27.0	الدول العربية
OAPEC	25.1	25.1	25.3	25.3	24.9	25.1	25.7	الدول الأعضماء في أوابك
Other Arab	1.3	1.4	1.3	1.4	1.5	1.3	1.3	الدول العربية الأخرى
OPEC:	36.6	36.6	36.7	36.6	36.4	36.5	37.2	الأوبك :
Crude Oil	30.8	30.7	30.8	30.8	30.6	30.7	31.6	النفط الخام
NGLs + non-conventional oils	5.8	5.8	5.9	5.8	5.9	5.8	5.7	سوائل الغاز الطبيعي و نفوط غير تقليدية
OECD	24.8	24.1	24.9	24.1	23.9	23.5	22.2	منظمة التعاون الاقتصادي والتنمية
North America	20.7	20.0	20.7	20.2	19.9	19.2	18.2	أمريكا الشمالية
Western Europe	3.7	3.6	3.7	3.4	3.5	3.8	3.6	أوروبا الغربية
Pacific	0.5	0.5	0.5	0.5	0.5	0.5	0.5	المحيط الهادي
Developing Countries	12.7	12.4	12.6	12.4	12.2	12.2	12.2	الدول الثامية
Middle East & Other Asia	5.0	4.9	5.0	4.8	4.9	4.9	5.0	الشرق الاوسط ودول أسيوية أخرى
Africa	2.5	2.4	2.4	2.4	2.4	2.4	2.4	افريقيا
Latin America	5.3	5.0	5.2	5.1	4.9	4.9	4.8	أمريكا اللاتينية
China	4.3	4.3	4.4	4.2	4.3	4.3	4.3	الصين
FSU	13.6	13.4	13.5	13.4	13.4	13.5	13.4	الاتحاد السوفيتي السابق
Eastern Europe	0.1	0.1	0.1	0.1	0.1	0.1	0.1	أوروبا الشرقية
Processing Gains	2.2	2.2	2.2	2.2	2.2	2.2	2.2	عواند التكرير
World	94.4	93.0	94.4	93.0	92.5	92.2	91.6	العالم

Sources: OAPEC - Economics Department and Oil Industry Reports.

المصدر: منظمة الأقطار العربية المصدرة للبترول، الإدارة الاقتصادية وتقارير الصناعة النفطية.

جدول رقم (9) Table No المخزون النفطي العالمي، في نهاية شهر أبريل 2015 Global Oil Inventories, April 2015 (مليون برميل في نهاية التسهر - Month -End in Million bbl)										
أبريل 2015 مارس 2015 التغير عن مارس 2015 أبريل 2014 التغير عن أبريل 2014										
	Change from April 2014	Apr-14	Change from March 2015	Mar-15	Apr-15					
Americas	170	1346	35	1481	<u>1516</u>	الأمريكتين :				
Crude	104	533	11	626	637	نفط خام				
Products	66	813	24	855	879	منتجات نفطية				
Europe	61	<u>870</u>	0	<u>931</u>	<u>931</u>	أوروپا :				
Crude	29	311	1	339	340	نقط خام				
Products	32	559	(1)	592	591	منتجات نفطية				
Pacific	(11)	382	3	368	371	منطقة المحيط الهادي :				
Crude	(4)	157	(1)	154	153	نفط خام				
Products	(7)	225	4	214	218	منتجات نفطية				
Total OECD	220	2598	38	2780	2818	إجمالي الدول الصناعية *				
Crude	129	1001	11	1119	1130	نفط خام				
Products	91	1597	27	1661	1688	منتجات نفطية				
Rest of the world	161	2351	47	2465	2512	بقية دول العالم *				
Oil at Sea	42	1022	40	1024	1064	نفط على منّن الناقلات				
World Commercial ¹	381	4949	85	5245	5330	المخزون التجاري العالمي *				
Strategic Reserves	67	1782	0	1849	1849	المخزون الاستراتيجي				
Total ²	490	7753	125	8118	8243	إجمالي المغزون العالمي**				

1. Excludes Oil at Sea.

2. includes Oil at Sea and strategic reserves.

Source: Oil Market Intelligence, June 2015

* لا يسمل النفط على منن الناقلات
** يسمل النفط على منن الناقلات والمخزون الاستراتيجي

المصدر : Oil Market Intelligence, June 2015